

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AMENDING BOARD ORDER 131-2025 WHICH CREATED A TEMPORARY SPACING UNIT (“TSU”) COMPRISED OF ALL OF SECTIONS 6, 7 AND 18, TOWNSHIP 26 NORTH, RANGE 56 EAST, AND ALL OF SECTION 31, TOWNSHIP 27 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200’ (HEEL/TOE SETBACK) / 1320’ (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 344-2026

**APPLICATION**

**HERITAGE ENERGY OPERATING, LLC, 2448 E. 81<sup>st</sup> Street, Suite 2036, Tulsa, OK 74137:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 6, 7 and 18, Township 26 North, Range 56 East, and Section 31, Township 27 North, Range 56 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for a horizontal Bakken/Three Forks formation well pursuant to Board Order 131-2025.
2. Board Order 131-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200’ (heel/toe setback) / 1,320’ (lateral setback) to the exterior boundaries of the TSU comprised of all of Sections 6, 7 and 18, Township 26 North, Range 56 East, and all of Section 31, Township 27 North, Range 56 East M.P.M., Richland County, Montana, but required that operations for the drilling of said well be commenced within one year of June 12, 2025.
3. Despite Applicant’s best efforts, such operations for the subject TSU may not be commenced prior to June 12, 2026. Applicant therefore requests an extension of the operations for drilling requirement set forth in Board Order 131-2025 to June 12, 2027.
4. Additionally, Applicant is requesting that the 1,320’ lateral setback in Board Order 131-2025 be amended to a 500’ lateral setback. This will allow Applicant to drill mirror wells in this TSU (along the western boundary), and in an adjacent TSU comprised of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East, M.P.M., Richland County, Montana (along the eastern boundary). The mirror wells will be drilled at the same time.
5. The NE $\frac{1}{4}$ NE $\frac{1}{4}$  and SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 6, the S $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 7, the NE $\frac{1}{4}$  and E $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 18, Township 26 North, Range 56 East, and the NE $\frac{1}{4}$ , E $\frac{1}{2}$ SE $\frac{1}{4}$  and E $\frac{1}{2}$ NW $\frac{1}{4}$  of Section 31, Township 27 North, Range 56 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
6. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board’s consideration of permanent spacing and other matters relating to production from said well.


[B] **Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) amending Board Order 131-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of ALL of Sections 6, 7 and 18, Township 26 North, Range 56 East, and Section 31, Township 27 North, Range 56 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well be commenced not later than June 12, 2027, and (ii) such other and further relief as the Board may deem appropriate.

Dated this 4th day of May, 2026.

**HERITAGE ENERGY OPERATING, LLC**

By  \_\_\_\_\_  
Urial J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AMENDING BOARD ORDER 129-2025 WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK) / 1320' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 345-2026  
APPLICATION**

**HERITAGE ENERGY OPERATING, LLC, 2448 E. 81<sup>st</sup> Street, Suite 2036, Tulsa, OK 74137:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for a horizontal Bakken/Three Forks formation well pursuant to Board Order 129-2025.
2. Board Order 129-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback) / 1,320' (lateral setback) to the exterior boundaries of the TSU comprised of all of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, but required that operations for the drilling of said well be commenced within one year of June 12, 2025.
3. Despite Applicant's best efforts, such operations for the subject TSU may not be commenced prior to June 12, 2026. Applicant therefore requests an extension of the operations for drilling requirement set forth in Board Order 129-2025 to June 12, 2027.
4. The N $\frac{1}{2}$ NE $\frac{1}{4}$  & SE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 19, Township 26 North, Range 56 East, M.P.M., include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) amending Board Order 129-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of ALL of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback) / 1,320' (lateral setback) to the exterior boundaries thereof, provided that operations

for the drilling of such well be commenced not later than June 12, 2027, and (ii) such other and further relief as the Board may deem appropriate.

Dated this 4th day of May, 2026.

**HERITAGE ENERGY OPERATING, LLC**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[urprice@crowleyfleck.com](mailto:urprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AMENDING BOARD ORDER 133-2025 WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTION 1, TOWNSHIP 25 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK) / 1320' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 346-2026**  
**APPLICATION**

**HERITAGE ENERGY OPERATING, LLC, 2448 E. 81<sup>st</sup> Street, Suite 2036, Tulsa, OK 74137:**

**[A] Presents the following application:**


1. Applicant is an interest owner within all or portions of Sections 24, 25 and 36, Township 26 North, Range 55 East, M.P.M., and Section 1, Township 25 North, Range 55 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for a horizontal Bakken/Three Forks formation well pursuant to Board Order 133-2025.
2. Board Order 133-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback) / 1,320' (lateral setback) to the exterior boundaries of the TSU comprised of all of Sections 24, 25 and 36, Township 26 North, Range 55 East, and Section 1, Township 25 North, Range 55 East M.P.M., Richland County, Montana, but required that operations for the drilling of said well be commenced within one year of June 12, 2025.
3. Despite Applicant's best efforts, such operations for the subject TSU may not be commenced prior to June 12, 2026. Applicant therefore requests an extension of the operations for drilling requirement set forth in Board Order 133-2025 to June 12, 2027.
4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) amending Board Order 133-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of ALL of Sections 24, 25 and 36, Township 26 North, Range 55 East, and Section 1, Township 25 North, Range 55 East, M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback) / 1,320' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well be commenced not later than June 12, 2027, and (ii) such other and further relief as the Board may deem appropriate.

Dated this 4th day of May, 2026.

**HERITAGE ENERGY OPERATING, LLC**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AMENDING BOARD ORDER 135-2025 WHICH CREATED A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12 AND 13, TOWNSHIP 26 NORTH, RANGE 55 EAST, AND SECTION 36, TOWNSHIP 27 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK) / 1320' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 347-2026

APPLICATION

**HERITAGE ENERGY OPERATING, LLC, 2448 E. 81<sup>st</sup> Street, Suite 2036, Tulsa, OK 74137:**

**[A] Presents the following application:**


1. Applicant is an interest owner within all or portions of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East, M.P.M., Richland County, Montana, which tracts comprise a TSU for a horizontal Bakken/Three Forks formation well pursuant to Board Order 135-2025.
2. Board Order 135-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback) / 1,320' (lateral setback) to the exterior boundaries of the TSU comprised of all of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East M.P.M., Richland County, Montana, but required that operations for the drilling of said well be commenced within one year of June 12, 2025.
3. Despite Applicant's best efforts, such operations for the subject TSU may not be commenced prior to June 12, 2026. Applicant therefore requests an extension of the operations for drilling requirement set forth in Board Order 135-2025 to June 12, 2027.
4. Additionally, Applicant is requesting that the 1,320' lateral setback in Board Order 135-2025 be amended to a 500' lateral setback. This will allow Applicant to drill mirror wells in this TSU (along the eastern boundary), and in an adjacent TSU comprised of Sections 6, 7 and 18, Township 26 North, Range 56 East, and Section 31, Township 27 North, Range 56 East, M.P.M., Richland County, Montana (along the western boundary). The mirror wells will be drilled at the same time.
5. The NW $\frac{1}{4}$ , N $\frac{1}{2}$ SW $\frac{1}{4}$  & NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 13, and the NE $\frac{1}{4}$ NW $\frac{1}{4}$  and NW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 1, Township 26 North, Range 55 East include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
6. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order **(i)** amending Board Order 135-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the TSU comprised of ALL of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East M.P.M., Richland County, Montana, but not closer than 200' (heel/toe setback) / 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well be commenced not later than June 12, 2027, and **(ii)** such other and further relief as the Board may deem appropriate.

Dated this 4th day of May, 2026.

**HERITAGE ENERGY OPERATING, LLC**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
TO AMEND BOARD ORDER 101-2025 TO  
REMOVE EXPIRATION LANGUAGE  
AND ELIMINATE ANY REQUIREMENT  
THAT OPERATIONS BE COMMENCED  
BY A DATE CERTAIN FOR THE  
TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 1  
AND 12, TOWNSHIP 24 NORTH, RANGE  
53 EAST AND ALL OF SECTIONS 5, 6, 7  
AND 8, THE W2 OF SECTION 4 AND THE  
W2 OF SECTION 9, TOWNSHIP 24  
NORTH, RANGE 54 EAST, RICHLAND  
COUNTY, MONTANA

MBOGC Docket No.

348-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 1 and 12, Township 24 North, Range 53 East, and 5, 6, 7 and 8, the W2 of Section 4 and the W2 of Section 9, Township 24 North, Range 54 East, Richland County, Montana, which tracts are presently spaced with respect to the Bakken/Three Forks formation by Order No. 101-2025.
2. The configuration of the subject temporary spacing unit was specifically designed and approved to address unique section line considerations between Sections 4 and 9 and Sections 5 and 8. This unit is in a developed area and maintaining this spacing configuration is critical to ensuring orderly development of the reservoir, preventing waste and protecting correlative rights. The current expiration provision is not conducive to these objectives, as it introduces unnecessary uncertainty.
3. Applicant requests that Bord Order No. 101-2025 be amended to remove expiration language and eliminate any requirement that operations be commenced by a date certain, with all other provisions in Board Order No. 101-2025 remaining in full force and effect.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order amending Order No. 101-2025 to provide that operations for drilling a well in Sections 1 and 12, Township 24 North, Range 53 East, and 5, 6, 7 and 8, the W2 of Section 4 and the W2 of Section 9, Township 24 North, Range 54 East, Richland County, Montana be amended to remove expiration language and eliminate any requirement that operations be commenced by a date certain, with all other provisions in Board Order No. 101-2025 remaining in full force and effect.
3. Any other relief deemed necessary and proper.

Dated May 1, 2026.

CONTINENTAL RESOURCES, INC.

By

*Scotti Gray*  
Scotti Gray

Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF BLACK DOG OPERATING, LLC TO  
AMEND BOARD ORDER 103-2025 TO  
PROVIDE THAT OPERATIONS FOR THE  
DRILLING OF A WELL IN THE  
TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 1, 12  
AND 13, TOWNSHIP 29 NORTH, RANGE  
57 EAST, ROOSEVELT COUNTY,  
MONTANA, MUST BE COMMENCED  
PRIOR TO APRIL 10, 2027

MBOGC Docket No.

APPLICATION

349-2026

BLACK DOG OPERATING, LLC, 6110 Clarkson Ln, Houston, Texas 77055:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 1, 12 and 13, Township 29 North, Range 57 East, Roosevelt County, Montana, which tracts are presently spaced with respect to the Bakken formation by Order No. 103-2025.
2. Applicant requests that Board Order No. 103-2025 be amended to provide that operations for drilling a well in the above-described spacing unit must be commenced prior to April 10, 2027, with all other provisions in Board Order No. 103-2025 (and its companion increased density Order 104-2025) remaining in full force and effect.

**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order amending Order No. 103-2025 to provide that operations for drilling a well in Sections 1, 12 and 13, Township 29 North, Range 57 East, Roosevelt County, Montana must be commenced prior to April 10, 2027, with all other provisions in Board Order No. 103-2025 (and its companion increased density Order 104-2025) remaining in full force and effect.

Dated May 4, 2026.

BLACK DOG OPERATING, LLC

By \_\_\_\_\_

Darin W. Johnson  
Attorney for Applicant

**BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION  
OF BLACK DOG OPERATING, LLC TO  
AMEND BOARD ORDER 105-2025 TO  
PROVIDE THAT OPERATIONS FOR THE  
DRILLING OF A WELL IN THE  
TEMPORARY SPACING UNIT  
COMPRISED OF ALL OF SECTIONS 2, 11  
AND 14, TOWNSHIP 29 NORTH, RANGE  
57 EAST, ROOSEVELT COUNTY,  
MONTANA, MUST BE COMMENCED  
PRIOR TO APRIL 10, 2027

MBOGC Docket No.

350-2026

APPLICATION

BLACK DOG OPERATING, LLC, 6110 Clarkson Ln, Houston, Texas 77055:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within Sections 2, 11 and 14, Township 29 North, Range 57 East, Roosevelt County, Montana, which tracts are presently spaced with respect to the Bakken formation by Order No. 105-2025.
2. Applicant requests that Board Order No. 105-2025 be amended to provide that operations for drilling a well in the above-described spacing unit must be commenced prior to April 10, 2027, with all other provisions in Board Order No. 105-2025 (and its companion increased density Order 106-2025) remaining in full force and effect.


**[B] Requests:**

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order amending Order No. 105-2025 to provide that operations for drilling a well in Sections 2, 11 and 14, Township 29 North, Range 57 East, Roosevelt County, Montana must be commenced prior to April 10, 2027, with all other provisions in Board Order No. 105-2025 (and its companion increased density Order 106-2025) remaining in full force and effect.

Dated May 4, 2026.

BLACK DOG OPERATING, LLC

By

  
\_\_\_\_\_  
Darin W. Johnson  
Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER VACATING BOARD ORDER 314-2008 WHICH AUTHORIZED AN ADDITIONAL BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT COMPRISED OF ALL OF SECTION 30, TOWNSHIP 25 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 351-2026**  
**APPLICATION**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A] Presents the following application:**

1. Applicant is an interest owner in Section 30, Township 25 North, Range 55 East, M.P.M., Richland County, Montana. All of Section 30, Township 25 North, Range 55 East, is subject to Board Order 15-2005, and MorningStar Operating LLC operates the Doright-Betty 30-2H & Doright-Betty 30-4H wells located in the permanent spacing unit.

2. In April 2026, to more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, the Board approved an overlapping temporary spacing unit comprised of Sections 30 and 31, Township 25 North, Range 55 East, M.P.M., Richland County, Montana ("OTSU"). During the hearing for the OTSU, the Board requested that Applicant vacate Board Order 314-2008 since Applicant has no plans on drilling the additional one-mile well approved in the existing permanent spacing unit.

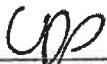
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU, and placed on the default docket;

2. The Board enter its order (i) vacating Board Order 314-2008, and (ii) any other relief as the Board may deem appropriate.

Dated this 5<sup>th</sup> day of May, 2026.

**MORNINGSTAR OPERATING LLC**

By   
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[urprice@crowleyfleck.com](mailto:urprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23 & 24, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTION 19, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 660' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NO. 389-2011, VACATING BOARD ORDER NOS. 243-2012 & 345-2004, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 352-2026

**APPLICATION**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 23 and 24, Township 23 North, Range 58 East, and Section 19, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. All of Section 24, Township 23 North, Range 58 East and Section 19, Township 23 North, Range 59 East are subject to Board Orders 321-2011 (PSU), 389-2011 (pooling), 243-2012 (inc. density), and MorningStar Operating LLC operates the Sherlock 13X-24 well located in the pooled spacing unit comprised of such lands. In addition, the E½ of Section 19, Township 23 North, Range 59 East, is subject to Board Order 345-2004, which created a permanent spacing unit for production from the Andersen 19-43HR well; this well last produced in 2016 and was plugged and abandoned in 2017.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries of, an OTSU comprised of Sections 23 and 24, Township 23 North, Range 58 East, and Section 19, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 24, Township 23 North, Range 58 East and Section 19, Township 23 North, Range 59 East, Board Order 389-2011 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sherlock 13X-24 well. We are also asking the Board to vacate Board Order 243-2012, the increased density order for the permanent spacing unit. Finally, because the Andersen 19-43HR well is now plugged and abandoned, we are asking the Board to vacate Order 345-2004.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 23 and 24, Township 23 North, Range 58 East, and Section 19, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 389-2011 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sherlock 13X-24 well; (iii) vacating Board Orders 243-2012 & 345-2004; and (iv) any other relief as the Board may deem appropriate.

Dated this 5<sup>th</sup> day of May, 2026.

**MORNINGSTAR OPERATING LLC**

By



Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 25 & 26, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTION 30, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 660' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 44-2006 & 388-2011, VACATING BOARD ORDER NO. 244-2012, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 353-2026

**APPLICATION**

MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 25 and 26, Township 23 North, Range 58 East, and Section 30, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. All of Section 25, Township 23 North, Range 58 East and Section 30, Township 23 North, Range 59 East are subject to Board Orders 227-2011 (PSU), 388-2011 (pooling), 244-2012 (inc. density), and MorningStar Operating LLC operates the Witt 13X-25 well located in the pooled spacing unit comprised of such lands. All of Section 26, Township 23 North, Range 58 East are subject to Board Order 44-2006 (PSU), and MorningStar Operating LLC operates the Lone Tree 1-26H well located in the permanent unit comprised of Section 26.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries of, an OTSU comprised of Sections 25 and 26, Township 23 North, Range 58 East, and Section 30, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. To preserve correlative rights of all interest owners in Section 25, Township 23 North, Range 58 East and Section 30, Township 23 North, Range 59 East, Board Order 388-2011 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Witt 13X-25 well. We are also asking the Board to vacate Board Order 244-2012, the increased density order for the permanent spacing unit. To preserve correlative rights of all interest owners in Section 26, Township 23 North, Range 58 East, Board Order 44-2006 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lone Tree 1-26H well.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

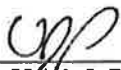
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 25 and 26, Township 23 North, Range 58 East, and Section 30, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 388-2011 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Witt 13X-25 well; (iii) amending Board Order 44-2006 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lone Tree 1-26H well; (iv) vacating Board Order 244-2012; and (v) any other relief as the Board may deem appropriate.

Dated this 5<sup>th</sup> day of May, 2026.

**MORNINGSTAR OPERATING LLC**

By  \_\_\_\_\_  
Ufiah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25 & 26, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 19 & 30, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTIONS 23 & 24, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTION 19 TOWNSHIP 23 NORTH, RANGE 59 EAST, AND THE PROPOSED OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF SECTIONS 25 & 26, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTION 30, TOWNSHIP 23 NORTH, RANGE 59 EAST, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 354-2026

**APPLICATION**

**MORNINGSTAR OPERATING LLC, 400 W 7<sup>TH</sup> ST., FORT WORTH, TX 76102;**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 23, 24, 25 and 26, Township 23 North, Range 58 East, and Sections 19 and 30, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that all of Sections 23 and 24, Township 23 North, Range 58 East, and Section 19, Township 23 North, Range 59 East, will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order \_\_\_\_-2026. In addition, it is anticipated that all of Sections 25 and 26, Township 23 North, Range 58 East, and Section 30, Township 23 North, Range 59 East, will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Board Order \_\_\_\_-2026.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 23, 24, 25 and 26, Township 23 North, Range 58 East, and Sections 19 and 30, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 23 and 24, Township 23 North, Range 58 East, and Section 19, Township 23 North, Range 59 East, and all of Sections 25 and 26, Township 23 North, Range 58 East, and Section 30, Township 23 North, Range 59 East, with a heel/toe setback of 200'.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 23, 24, 25 and 26, Township 23 North, Range 58 East, and Sections 19 and 30, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 23 and 24, Township 23 North, Range 58 East, and Section 19, Township 23 North, Range 59 East, and all of Sections 25 and 26, Township 23 North, Range 58 East, and Section 30, Township 23 North, Range 59 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 5<sup>th</sup> day of May, 2026.

**MORNINGSTAR OPERATING LLC**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF RIM LLLP, FOR AN ORDER AUTHORIZING THE DRILLING OF ONE ADDITIONAL RED RIVER FORMATION WELL IN THE SPACING UNIT COMPRISED OF THE SE¼ OF SECTION 20 AND THE NE¼ OF SECTION 29, TOWNSHIP 32 NORTH, RANGE 58 EAST, M.P.M., SHERIDAN COUNTY, MONTANA, AND AUTHORIZING THE APPLICANT TO REENTER AND RECOMPLETE ITS BRETHERN 1-29 WELL (AS THE INCREASED DENSITY WELL) IN THE RED RIVER FORMATION AT A LOCATION NOT LESS THAN 460' FROM THE WESTERN BOUNDARY OF THE SPACING UNIT AS AN EXCEPTION TO A.R.M. 36.22.702, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 355-2026**

**APPLICATION**

RIM LLLP, 5 IVERNESS DRIVE EAST, ENGLEWOOD, CO 80112:

**[A] Presents the following application:**

1. Applicant is an interest owner within the SE¼ of Section 20 and the NE¼ of Section 29, Township 32 North, Range 58 East, Sheridan County, Montana, which comprise a 320-acre temporary spacing unit with respect to the Red River formation per A.R.M. § 36.22.702 ("Spacing Unit").

2. Applicant's predecessor drilled the Brethren 1-29 well in the Spacing Unit, and that well produced from February 1986 through November 2013. The Brethren 1-29 well has remained shut-in since the end of 2013. After the Brethren 1-29 well was shut-in, the operator drilled the Brethren 32-29 well in the Spacing Unit; the Brethren 32-29 well is presently producing oil and associated natural gas. Because the two wells never produced at the same time, the Board has not approved an increased density well for the Spacing Unit.

3. Based on geophysical data and information, and to more efficiently and economically recover Red River formation reserves underlying the Spacing Unit, Applicant desires to obtain authority for an increased density well in the Spacing Unit, and then reenter, directionally drill and recomplete the Brethren 1-29 well as a Red River formation well at a location not less than 460' from the western boundary of the Spacing Unit, as an exception to A.R.M. § 36.22.702(5).


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) authorizing the Applicant to drill one (1) additional Red River formation well in the Spacing Unit comprised of all of SE¼ of Section 20 and the NE¼ of Section 29, Township 32 North, Range 58 East, Sheridan County, Montana, (ii) authorizing Applicant to reenter and recomplete its Brethren 1-29 well (as the increased density well) at a location not less than 460' from the western boundary of the Spacing Unit as an exception to A.R.M. § 36.22.702(5); and (iii) any other relief as the Board may deem appropriate.

Dated this 5<sup>th</sup> day of May, 2026.

RIM LLLP

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 29, 30, 31 AND 32, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 5 AND 6, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 116-2014, 117-2024, 118-2024, 119-2024, 213-2025 AND 214-2025, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 356-2026**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC**, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 29, 30, 31 and 32, Township 24 North, Range 59 East, M.P.M., and Sections 5 and 6, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. Said Sections 30, 31 and 6 are presently subject to MBOGC Order Nos. 116-2024, 117-2024 and 213-2025. Said Sections 29, 32 and 5 are presently subject to MBOGC Order Nos. 118-2024, 119-2024 and 214-2025.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 29, 30, 31 and 32, Township 24 North, Range 59 East, M.P.M., and Sections 5 and 6, Township 23 North, Range 59 East, M.P.M. In order to grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 116-2024, 117-2024, 118-2024, 119-2024, 213-2025 and 214-2025.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SE/4NE/4 of Section 31, Township 24 North, Range 59 East, M.P.M., and the N/2NW/4 of Section 6, Township 23 North, Range 59 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of All of Sections 29, 30, 31 and 32, Township 24 North, Range 59 East, M.P.M., and Sections 5 and 6, Township 23 North, Range 59 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years

from the date of such order; and (ii) vacating MBOGC Order Nos. 116-2024, 117-2024, 118-2024, 119-2024, 213-2025 and 214-2025.

DATED this 5<sup>th</sup> day of May, 2026.

**KRAKEN OIL & GAS LLC**

A handwritten signature in black ink, appearing to be "John R. Lee", written over a horizontal line.

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO SEVEN ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 29, 30, 31 AND 32, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND ALL OF SECTIONS 5 AND 6, TOWNSHIP 23 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 357-2026**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC**, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 29, 30, 31 and 32, Township 24 North, Range 59 East, M.P.M., and Sections 5 and 6, Township 23 North, Range 59 East, M.P.M., Richland County, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No.     -2026.

2. Applicant requests authority to drill up to seven additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SE/4NE/4 of Section 31, Township 24 North, Range 59 East, M.P.M., and the N/2NW/4 of Section 6, Township 23 North, Range 59 East, M.P.M.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to seven additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 29, 30, 31 and 32, Township 24 North, Range 59 East, M.P.M., and Sections 5 and 6, Township 23 North, Range 59 East, M.P.M., Richland County, Montana.

DATED this 5<sup>th</sup> day of May, 2026.

  
KRAKEN OIL & GAS LLC

By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR

-----  
BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 123-2025 AND BLM ORDER NO. 20-2025 FED, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 10, 15, 22 AND 27, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NOS. 195-2011 AND 308-2014, VACATING MBOGC ORDER NO. 191-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 53-2026

MBOGC DOCKET NO. 358-2026

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 123-2025 and BLM Order No. 20-2025 FED.
2. MBOGC Order No. 123-2025 and BLM Order No. 20-2025 FED authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of June 12, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to June 12, 2026. Applicant therefore requests an extension of the drilling requirement set forth in MBOGC Order No. 123-2025 to the date of the Board's regularly-scheduled June 2028 hearings.
4. A portion of the subject lands is Indian land, namely the E/2SW/4 and W/2SE/4 of Section 22, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 11, 2026, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC and BLM enter their respective orders amending MBOGC Order No. 123-2025 and BLM Order No. 20-2025 FED to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof,

provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled June 2028 hearings.

DATED this 5<sup>th</sup> day of May, 2026.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 125-2025 AND BLM ORDER NO. 22-2025 FED, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 9, 16 AND 21, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 64-2011, VACATING MBOGC ORDER NOS. 33-2011, 418-2011 AND 419-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 54-2026

MBOGC DOCKET NO. 359-2026

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 125-2025 and BLM Order No. 22-2025 FED.
2. MBOGC Order No. 125-2025 and BLM Order No. 22-2025 FED authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of June 12, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to June 12, 2026. Applicant therefore requests an extension of the drilling requirement set forth in MBOGC Order No. 125-2025 to the date of the Board's regularly-scheduled June 2028 hearings.
4. A portion of the subject lands is Indian land, namely the W/2W/2 of Section 21, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 11, 2026, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC and BLM enter their respective orders amending MBOGC Order No. 125-2025 and BLM Order No. 22-2025 FED to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof,

provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled June 2028 hearings.

DATED this 5<sup>th</sup> day of May, 2026.

**KRAKEN OIL & GAS LLC**



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NO. 127-2025, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 17 AND 20, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 456-2011, VACATING MBOGC ORDER NOS. 33-2011, 418-2011 AND 419-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

**MBOGC DOCKET NO. 360-2026**

**APPLICATION**

\*\*\*\*\*

**KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;**

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tracts comprise an OTSU for horizontal Bakken/Three Forks formation production pursuant to MBOGC Order No. 127-2025.
2. MBOGC Order No. 127-2025 authorized Applicant to drill a horizontal Bakken/Three Forks formation well within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M., but required that such operations be commenced within one year of June 12, 2025.
3. Despite Applicant's best efforts, drilling operations on the subject OTSU cannot be commenced prior to June 12, 2026. Applicant therefore requests an extension of the drilling requirement set forth in MBOGC Order No. 127-2025 to the date of the Board's regularly-scheduled June 2028 hearings.
4. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the MBOGC enter its order amending MBOGC Order No. 127-2025 to authorize the drilling of a horizontal Bakken/Three Forks formation well anywhere within the OTSU comprised of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M., but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such well must be commenced not later than the date of the Board's regularly-scheduled June 2028 hearings.

DATED this 5<sup>th</sup> day of May, 2026.

KRAKEN OIL & GAS LLC



By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR

-----  
BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 16, 21, 28 AND 33, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 17-2011, 69-2017, 9-2020, 12-2026, 13-2026 AND 352-2013, CLARIFYING MBOGC ORDER NO. 179-2015, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 55-2026

MBOGC DOCKET NO. 361-2026

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner within all or portions of Sections 16, 21, 27, 28, 33 and 34, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. Said Sections 16 and 21 are presently subject to MBOGC Order Nos. 17-2011, 69-2017 and 9-2020. Said Sections 27 and 28 are presently subject to MBOGC Order Nos. 12-2026 and 13-2026. Said Sections 33 and 34 are presently subject to MBOGC Order Nos. 351-2013, 352-2013 and 179-2015. Oasis Petroleum North America LLC/Chord Energy operates the Ring Federal 2858 44-34H well in the PSU comprised of All of Sections 33 and 34, Township 28 North, Range 58 East, M.P.M. Kraken is unaware of any opposition by Oasis/Chord to the relief being sought in this application.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 16, 21, 28 and 33, Township 28 North, Range 58 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 33 and 34, MBOGC Order No. 179-2015 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Ring Federal 2858 44-34H well. To grant the requested relief, it will also be necessary to have MBOGC Order Nos. 17-2011, 69-2017, 9-2020, 12-2026, 13-2026 and 352-2013 vacated.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SE/4 of Section 33, Township 28 North, Range 58 East, M.P.M.

5. A portion of the subject lands is Indian land, namely certain Lots in the Town of Bainville, Montana, located in the NE/4 of Section 33 and the NW/4 of Section 34, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

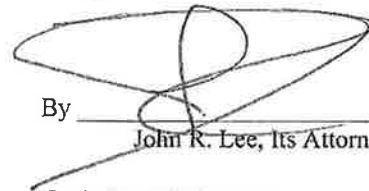
**[B]     Requests:**

1.       This matter be set for hearing in conjunction with the MBOGC hearings to be held June 11, 2026, with notice given as required by law and the MOU; and

2.       After hearing the matter, the MBOGC and BLM enter their respective orders (i) creating an OTSU comprised of All of Sections 16, 21, 28 and 33, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order Nos. 17-2011, 69-2017, 9-2020, 12-2026, 13-2026 and 352-2013; and (iii) amending MBOGC Order No. 179-2015 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Ring Federal 2858 44-34H well.

DATED this 5<sup>th</sup> day of May, 2026.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_  
John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 16, 21, 28 AND 33, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 56-2026

MBOGC DOCKET NO. 362-2026

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 16, 21, 28 and 33, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No.    -2026.
2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the SW/4SE/4 of Section 33, Township 28 North, Range 58 East, M.P.M.
4. A portion of the subject lands is Indian land, namely certain Lots in the Town of Bainville, Montana, located in the NE/4 of Section 33, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 11, 2026, with notice given as required by law and the MOU; and
2. After hearing the matter, the MBOGC and BLM enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 16, 21, 28 and 33, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana.

DATED this 5<sup>th</sup> day of May, 2026.

~~KRAKEN OIL & GAS LLC~~

By \_\_\_\_\_

John R. Lee, Its Attorney  
CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR

-----  
BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., AND ALL OF SECTION 3, TOWNSHIP 27 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 380-2011, 12-2026, 13-2026 AND 352-2013, CLARIFYING MBOGC ORDER NO. 179-2015, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 57-2026

MBOGC DOCKET NO. 313-2026

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 27, 28, 33 and 34, Township 28 North, Range 58 East, M.P.M., and Section 3, Township 27 North, Range 58 East, M.P.M., Roosevelt County, Montana. Said Sections 27 and 28 are presently subject to MBOGC Order Nos. 12-2026 and 13-2026. Said Sections 33 and 34 are presently subject to MBOGC Order Nos. 351-2013, 352-2013 and 179-2015. Said Section 3 is subject only to MBOGC Order No. 380-2011, the area-wide rule for Bakken/Three Forks production. Oasis Petroleum North America LLC/Chord Energy operates the Ring Federal 2858 44-34H well in the PSU comprised of All of Sections 33 and 34, Township 28 North, Range 58 East, M.P.M. Kraken is unaware of any opposition by Oasis/Chord to the relief being sought in this application.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 27 and 34, Township 28 North, Range 58 East, M.P.M., and Section 3, Township 27 North, Range 58 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 33 and 34, MBOGC Order No. 179-2015 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Ring Federal 2858 44-34H well. To grant the requested relief, it will also be necessary to have MBOGC Order Nos. 380-2011 (as to Section 3, Township 27 North, Range 58 East, M.P.M.), 12-2026, 13-2026 and 352-2013 vacated.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

4. A portion of the subject lands is Indian land, namely certain Lots in the Town of Bainville, Montana, located in the NE/4 of Section 33 and the NW/4 of Section 34, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 11, 2026, with notice given as required by law and the MOU; and

2. After hearing the matter, the MBOGC and BLM enter their respective orders (i) creating an OTSU comprised of All of Sections 27 and 34, Township 28 North, Range 58 East, M.P.M., and Section 3, Township 27 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order Nos. 380-2011 (as to Section 3, Township 27 North, Range 58 East, M.P.M.), 12-2026, 13-2026 and 352-2013; and (iii) amending MBOGC Order No. 179-2015 to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Ring Federal 2858 44-34H well.

DATED this 5<sup>th</sup> day of May, 2026.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP  
P.O. Box 2529  
Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE  
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 27 AND 34, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., AND ALL OF SECTION 3, TOWNSHIP 27 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 58-2026

MBOGC DOCKET NO. 31e4-2026

APPLICATION

\*\*\*\*\*

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

1. Applicant is an interest owner and operator within all or portions of Sections 27 and 34, Township 28 North, Range 58 East, M.P.M., and Section 3, Township 27 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No.     -2026.

2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

3. A portion of the subject lands is Indian land, namely certain Lots in the Town of Bainville, Montana, located in the NW/4 of Section 34, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 11, 2026, with notice given as required by law and the MOU; and

2. After hearing the matter, the MBOGC and BLM enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 27 and 34, Township 28 North, Range 58 East, M.P.M., and Section 3, Township 27 North, Range 58 East, M.P.M., Roosevelt County, Montana.

DATED this 5<sup>th</sup> day of May, 2026.

**KRAKEN OIL & GAS LLC**



By \_\_\_\_\_

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 3, 4, 9, 10 15 AND 16, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE OTSU COMPRISED OF SECTIONS 3, 10 AND 15, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND THE ANTICIPATED PSU COMPRISED OF SECTIONS 4, 9 AND 16, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND FURTHER PROVIDING THAT THE REQUESTED OTSU SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 365-2026  
APPLICATION

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 3, 4, 9, 10, 15 and 16, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana. All of Sections 3, 10 and 15, Township 28 North, Range 59 East, currently comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. 29-2024. It is anticipated that all of Sections 4, 9 and 16, Township 28 North, Range 59 East, will comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order No. \_\_\_\_-2026.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 3, 4, 9, 10, 15 and 16, Township 28 North, Range 59 East, M.P.M. The well will be drilled at a location proximate to the common boundary between all of Sections 3, 10 and 15 & Sections 4, 9 and 16, Township 28 North, Range 59 East, M.P.M., with a heel/toe setback of 200'.

3. The SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 3, the NW $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 10, the S $\frac{1}{2}$ NE $\frac{1}{4}$  and S $\frac{1}{2}$ SE $\frac{1}{4}$  of Section 9, & the S $\frac{1}{2}$ SE $\frac{1}{4}$  and SE $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 15, Township 28 North, Range 59 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 3, 4, 9, 10, 15 and 16, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 3, 10 and 15 & Sections 4, 9 and 16, Township 28 North, Range 59 East, M.P.M., with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 6<sup>th</sup> day of May, 2026.

**DEVON ENERGY WILLISTON, L.L.C.**

By



Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 21, 22, 27, 28, 33 AND 34, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE ANTICIPATED PSU COMPRISED OF SECTIONS 21, 28 AND 33, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND THE OTSU COMPRISED OF SECTIONS 22, 27 AND 34, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., AND FURTHER PROVIDING THAT THE REQUESTED OTSU SHALL BE LIMITED TO PRODUCTION FROM THE PROPOSED HORIZONTAL WELL, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 366-2026  
APPLICATION**

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within all or portions of Sections 21, 22, 27, 28, 33 and 34, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana. It is anticipated that all of Sections 21, 28 and 33, Township 28 North, Range 59 East, will comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order No. \_\_\_\_-2026. All of Sections 22, 27 and 34, Township 28 North, Range 59 East, currently comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to MBOGC Order No. 32-2024.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 21, 22, 27, 28, 33 and 34, Township 28 North, Range 59 East, M.P.M. The well will be drilled at a location proximate to the common boundary between all of Sections 21, 28 and 33 & Sections 22, 27 and 34, Township 28 North, Range 59 East, M.P.M., with a heel/toe setback of 200'.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 21, 22, 27, 28, 33 and 34, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 21, 28 and 33 & Sections 22, 27 and 34, Township 28 North, Range 59 East, M.P.M., with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal

well with no allocation to portions of any existing spacing unit located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 6<sup>th</sup> day of May, 2026.

**DEVON ENERGY WILLISTON, L.L.C.**

By UPP  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C., FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 4, 9 AND 16, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION FROM APPLICANT'S MONZA 16-4F 1H & MONZA 16-4F 2H WELLS, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 367-2026  
APPLICATION**

**DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:**

**[A] Presents the following application:**


1. Applicant is an interest owner and operator within the above-described lands, and its Monza 16-4F 1H and Monza 16-4F 2H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. To more efficiently and economically develop the reservoir, and to protect correlative rights of all owners in the captioned lands, all of Sections 4, 9 and 16, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Monza 16-4F 1H and Monza 16-4F 2H wells.
3. The S½NE¼ and S½SE¼ of Section 9, Township 28 North, Range 59 East, include federal minerals.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter an order (i) designating all of Sections 4, 9 and 16, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Monza 16-4F 1H and Monza 16-4F 2H wells; and (ii) any other relief as the Board may deem appropriate.

Dated this 6<sup>th</sup> day of May, 2026.

**DEVON ENERGY WILLISTON, L.L.C.**

By   
Utah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C., FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 4, 9 AND 16, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION FROM APPLICANT'S MONZA 16-4F 1H & MONZA 16-4F 2H WELLS, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 368-2026

APPLICATION

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands, and its Monza 16-4F 1H and Monza 16-4F 2H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. It is anticipated that the captioned lands will comprise a PSU for purposes of Bakken/Three Forks formation production, as to Applicant's Monza 16-4F 1H and Monza 16-4F 2H wells, pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_\_-2026.

3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within the PSU with respect to the Monza 16-4F 1H and Monza 16-4F 2H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.

4. In the absence of voluntary pooling all interests within the proposed PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter an order (i) pooling all interests in the PSU comprised of all of Sections 4, 9 and 16, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Monza 16-4F 1H and Monza 16-4F 2H wells; and (ii) any other relief as the Board may deem appropriate.

Dated this 6<sup>th</sup> day of May, 2026.

**DEVON ENERGY WILLISTON, L.L.C.**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C., FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 21, 28 AND 33, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION FROM APPLICANT'S DART 21-33 1H & DART 21-33 2H WELLS, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 369-2026  
APPLICATION

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

**[A] Presents the following application:**

1. Applicant is an interest owner and operator within the above-described lands, and its Dart 21-33 1H and Dart 21-33 2H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.

2. To more efficiently and economically develop the reservoir, and to protect correlative rights of all owners in the captioned lands, all of Sections 21, 28 and 33, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Dart 21-33 1H and Dart 21-33 2H wells.

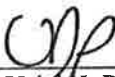
**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter an order (i) designating all of Sections 21, 28 and 33, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, a PSU for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Dart 21-33 1H and Dart 21-33 2H wells; and (ii) any other relief as the Board may deem appropriate.

Dated this 6<sup>th</sup> day of May, 2026.

DEVON ENERGY WILLISTON, L.L.C.

By   
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF DEVON ENERGY WILLISTON, L.L.C., FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 21, 28 AND 33, TOWNSHIP 28 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE FORKS FORMATION FROM APPLICANT'S DART 21-33 1H & DART 21-33 2H WELLS, REQUEST FOR STATUTORY NON-CONSENT PENALTIES, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 370-2026  
APPLICATION

DEVON ENERGY WILLISTON, L.L.C., 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within the above-described lands, and its Dart 21-33 1H and Dart 21-33 2H wells have been successfully completed as commercial producers of oil and associated natural gas from the Bakken/Three Forks formation thereunder.
2. It is anticipated that the captioned lands will comprise a PSU for purposes of Bakken/Three Forks formation production, as to Applicant's Dart 21-33 1H and Dart 21-33 2H wells, pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_\_-2026.
3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within the PSU with respect to the Dart 21-33 1H and Dart 21-33 2H wells, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
4. In the absence of voluntary pooling all interests within the proposed PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter an order (i) pooling all interests in the PSU comprised of all of Sections 21, 28 and 33, Township 28 North, Range 59 East, M.P.M., Roosevelt County, Montana, for the production of oil and associated natural gas from the Bakken/Three Forks formation from Applicant's Dart 21-33 1H and Dart 21-33 2H wells, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Dart 21-33 1H and Dart 21-33 2H wells; and (ii) any other relief as the Board may deem appropriate.

Dated this 6<sup>th</sup> day of May, 2026.

**DEVON ENERGY WILLISTON, L.L.C.**

By UJP  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL RESOURCES INC.  
TO AMEND BOARD ORDER 163-2024 TO  
REMOVE EXPIRATION LANGUAGE  
AND ELIMINATE ANY REQUIREMENT  
THAT OPERATIONS BE COMMENCED  
BY A DATE CERTAIN FOR THE  
OVERLAPPING TEMPORARY SPACING  
UNIT COMPRISED OF ALL OF  
SECTIONS 13, 14, 23, 24, 25 AND 26,  
TOWNSHIP 26 NORTH, RANGE 53 EAST,  
RICHLAND COUNTY, MONTANA

MBOGC Docket No.

371-2026

APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

1. Applicant is an interest owner and operator within Sections 13, 14, 23, 24, 25 and 26, Township 26 North, Range 53 East, Richland County, Montana, which tracts presently comprise an overlapping temporary spacing unit with respect to the Bakken/Three Forks formation established by Order No. 163-2024.
2. The configuration of the subject temporary spacing unit was specifically designed and approved to address unique section line considerations between 13, 14, 23, 24, 25 and 26, T26N, R53E. This unit is in a developed area and maintaining this spacing configuration is critical to ensuring orderly development of the reservoir, preventing waste and protecting correlative rights. The current expiration provision is not conducive to these objectives, as it introduces unnecessary uncertainty.
3. Applicant requests that Bord Order No. 163-2024 be amended to remove expiration language and eliminate any requirement that operations be commenced by a date certain, with all other provisions in Board Order No. 163-2024 remaining in full force and effect.

[B] Requests:

1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
2. After hearing the matter, the Board enter its order amending Order No. 163-2024 to provide that operations for drilling a well in Sections 13, 14, 23, 24, 25 and 26, Township 26 North, Range 53 East, Richland County, Montana be amended to remove expiration language and eliminate any requirement that operations be commenced by a date certain, with all other provisions in Board Order No. 163-2024 remaining in full force and effect.
3. Any other relief deemed necessary and proper.

Dated May 6, 2026.

CONTINENTAL RESOURCES, INC.

By

*Scotti Gray*  
Scotti Gray

Attorney for Applicant

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
DESIGNATING AND DELINATING  
SECTION 19, TOWNSHIP 34 NORTH,  
RANGE 1 WEST, TOOLE COUNTY, AS  
THE PERMANENT SPACING UNIT  
("PSU") FOR THE PRODUCTION OF  
GASEOUS SUBSTANCES FROM THE  
DUPEROW FORMATION.**

**APPLICATION**  
**DOCKET NO. 372 - 2026**

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 34 North, Range 1 West, MPM  
Section 19: Lots 1, 2, 3 & 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$   
(All)  
Containing 629.96 acres

2. Applicant has drilled and completed the Willow Flats 1-19 well located at a legal location within and upon the above lands as a producer of gaseous substances from the Duperow Formation.
3. Applicant believes the appropriate permanent spacing unit for the production of Duperow Formation gaseous substances from the above well should be Section 19 in its entirety.
4. Applicant requests an Order from this Board designating and delineating Section 19 described above in its entirety as the PSU for the above well and Duperow formation gaseous substances produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of Duperow Formation gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;

2. After hearing this matter the Board enter its Order designating Section 19 in its entirety as the PSU for the Willow Flats 1-19 well and Duperow Formation gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated May 7, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: [don@leelawofficepc.com](mailto:don@leelawofficepc.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

<p><b>IN THE MATTER OF THE APPLICATION OF COYOTE RESOURCES LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT (“PSU”) CONSISTING OF SECTION 19, TOWNSHIP 34 NORTH, RANGE 1 WEST, TOOLE COUNTY, FOR THE PRODUCTION OF GASEOUS SUBSTANCES FROM THE DUPEROW FORMATION.</b></p>	<p><b>APPLICATION</b></p> <p><b>DOCKET NO. <u>379</u> - 2026</b></p>
---	--

Coyote Resources LLC (“Applicant”), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Willow Flats 1-19 Duperow Formation gas well located thereon:

Township 34 North, Range 1 West, MPM  
Section 19: Lots 1, 2, 3 & 4, E½W½, E½  
(All)  
Containing 629.96 acres

2. It is anticipated Section 19 in its entirety will be designated a PSU for the production of gaseous substances from the Duperow Formation.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of Duperow Formation gaseous substances.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Willow Flats 1-19 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.
5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.

6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of Section 19 for the development, operation and production of Duperow Formation gaseous substances from the foregoing well.
8. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 629.96 acre PSU.
9. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of Duperow Formation gaseous substances from the foregoing well and PSU.
10. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of Duperow Formation gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of Section 19 in its entirety, Township 34 North, Range 1 West, Toole County; and
3. For such other or additional relief as the Board may deem appropriate.

Dated May 7, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

<b>IN THE MATTER OF THE APPLICATION OF COYOTE RESOURCES LLC FOR AN ORDER DESIGNATING AND DELINATING SECTION 20, TOWNSHIP 34 NORTH, RANGE 1 WEST, TOOLE COUNTY, AS THE PERMANENT SPACING UNIT ("PSU") FOR THE PRODUCTION OF GASEOUS SUBSTANCES FROM THE DUEROW FORMATION.</b>	<b>APPLICATION</b>  <b>DOCKET NO. <u>374</u> - 2026</b>
--	---

Coyote Resources LLC ("Applicant"), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County:

Township 34 North, Range 1 West, MPM  
Section 20: All  
Containing 640.00 acres

2. Applicant has completed the Kiefer Farms No. 1 well located within and upon the above lands as a producer of gaseous substances from the Duerow Formation.
3. Applicant believes the appropriate permanent spacing unit for the production of Duperow Formation gaseous substances from the above well should be Section 20 in its entirety.
4. Applicant requests an Order from this Board designating and delineating Section 20 described above in its entirety as the PSU for the above well and Duperow Formation gaseous substances produced therefrom.
5. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;

2. After hearing this matter the Board enter its Order designating Section 20 the subject hereof as the PSU for the Kiefer Farms No. 1 well and Duperow Formation gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated May 7, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

<p><b>IN THE MATTER OF THE APPLICATION OF COYOTE RESOURCES LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT (“PSU”) CONSISTING OF SECTION 20, TOWNSHIP 34 NORTH, RANGE 1 WEST, TOOLE COUNTY, FOR THE PRODUCTION OF GASEOUS SUBSTANCES FROM THE DUPEROW FORMATION.</b></p>	<p><b>APPLICATION</b></p> <p><b>DOCKET NO. <u>315</u> - 2026</b></p>
---	--

Coyote Resources LLC (“Applicant”), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Kiefer Farms No. 1 Duperow Formation gas well located thereon:

Township 34 North, Range 1 West, MPM  
Section 20: All  
Containing 640.00 acres

2. It is anticipated Section 20 in its entirety will be designated the PSU for the production of gaseous substances from the Duperow Formation.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of Duperow Formation gaseous substances from the Kiefer Farms No. 1 well.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Kiefer Farms No. 1 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.
5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.

7. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated (“MCA”), pooling all interests in, to and under the PSU comprised of Section 20 for the development, operation and production of Duperow Formation gaseous substances from the foregoing well.
8. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 640.00 acre PSU.
9. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of Duperow Formation gaseous substances from the foregoing well and PSU.
10. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of Section 20, Township 34 North, Range 1 West, Toole County; and
3. For such other or additional relief as the Board may deem appropriate.

Dated May 7, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

<b>IN THE MATTER OF THE APPLICATION OF COYOTE RESOURCES LLC FOR AN ORDER DESIGNATING AND DELINATING THE W½ OF SECTION 28 AND E½ OF SECTION 29, TOWNSHIP 34 NORTH, RANGE 1 WEST, TOOLE COUNTY, AS THE PERMANENT SPACING UNIT FOR THE PRODUCTION OF GASEOUS SUBSTANCES FROM THE DUPEROW FORMATION.</b>	<b>APPLICATION</b>  <b>DOCKET NO. <u>376</u> - 2026</b>
--	---

Coyote Resources LLC (“Applicant”), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands and Operator of the well set forth hereafter:

Township 34 North, Range 1 West, MPM  
Section 28: W½  
Section 29: E½  
Containing 640.00 acres

2. Applicant has drilled and completed the Glacier Ridge 1-28 well at a location nine hundred ninety feet (990’) from the west line (FWL) and two thousand four hundred forty feet (2440’) from the north line (FNL) of Section 28 as a producer of gaseous substances from the Duperow Formation.
3. Pursuant to Board Order No. 206-2025, dated and effective October 9, 2025, the W½ of Section 28 and E½ of Section 29 were designated as a Temporary Spacing Unit for the production of gaseous substances from the foregoing Glacier Ridge 1-28 well.
4. Applicant believes the appropriate Permanent Spacing Unit for the production of Duperow Formation gaseous substances from the above well should be the W½ of Section 28 and E½ of Section 29.
5. Applicant requests an Order from this Board designating and delineating the W½ of Section 28 and E½ of Section 29 described above as the Permanent Spacing Unit for the above well and Duperow Formation gaseous substances produced therefrom.

6. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of gaseous substances and the conservation thereof and will not adversely affect the correlative rights of any party.
7. The United States of America, by and through the Department of Interior, Bureau of Land Management, holds title to one hundred percent (100%) of the oil and gas mineral estate underlying the W $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 28 and N $\frac{1}{2}$ SE $\frac{1}{4}$  and SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 29, which lands are subject to valid and subsisting oil and gas leases.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;
2. After hearing this matter the Board enter its Order designating the W $\frac{1}{2}$  of Section 28 and E $\frac{1}{2}$  of Section 29 the subject hereof as the Permanent Spacing Unit for the Glacier Ridge 1-28 well and Duperow Formation gaseous substances produced therefrom; and
3. For such other or additional relief as the Board may deem appropriate.

Dated May 7, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

**IN THE MATTER OF THE  
APPLICATION OF COYOTE  
RESOURCES LLC FOR AN ORDER  
POOLING ALL INTERESTS IN THE  
PERMANENT SPACING UNIT (“PSU”)  
CONSISTING OF THE W½ OF  
SECTION 28 AND E½ OF SECTION 29,  
TOWNSHIP 34 NORTH, RANGE 1  
WEST, TOOLE COUNTY, FOR THE  
PRODUCTION OF GASEOUS  
SUBSTANCES FROM THE DUPEROW  
FORMATION AND ADDITIONALLY  
IMPOSING NON-JOINDER PENALTIES  
AUTHORIZED PURSUANT TO  
SECTION 82-11-202(2), MONTANA  
CODE ANNOTATED.**

**APPLICATION  
DOCKET NO. 377 - 2026**

Coyote Resources LLC (“Applicant”), 1616 S. Voss Road, Suite 725, Houston, Texas 77057, presents the following Application:

1. Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following described lands in Toole County and Operator of the Glacier Ridge 1-28 Duperow Formation well located thereon:

Township 34 North, Range 1 West, MPM

Section 28: W½

Section 29: E½

Containing 640.00 acres

2. It is anticipated the W½ of Section 28 and E½ of Section 29 will be designated a PSU for the production of gaseous substances from the Duperow Formation.
3. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of gaseous substances from the Duperow Formation.
4. As of the date of this Application Applicant has been unable to establish voluntary pooling of all interests within the requested PSU with respect to the Glacier Ridge 1-28 well and Duperow Formation gaseous substances produced therefrom, and it is anticipated that such pooling cannot be consummated prior to the hearing on this Application.

5. In the absence of voluntary pooling of all interests within the PSU the pooling of all such interests for the development and operation thereof should be effectuated by an Order of the Board for that purpose.
6. Applicant has made a good-faith attempt to voluntarily pool all interests within the requested PSU but has been unsuccessful.
7. All refusing owners were given proper and sufficient notice as required under and pursuant to Section 82-11-202, MCA.
8. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the PSU comprised of the W $\frac{1}{2}$  of Section 28 and E $\frac{1}{2}$  of Section 29 for the development, operation and production of Duperow Formation gaseous substances from the foregoing well.
9. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 640.00 acre PSU.
10. Applicant is of the opinion that pooling or communitization on the basis of surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of Duperow Formation gaseous substances from the foregoing well and PSU.
11. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
12. Applicant is of the opinion that granting the requests herein will be in the best interests of conservation of Duperow Formation gaseous substances and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing PSU.
13. The United States of America, by and through the Department of Interior, Bureau of Land Management, holds title to one hundred percent (100%) of the oil and gas mineral estates underlying the W $\frac{1}{2}$ SW $\frac{1}{4}$  of Section 28 and N $\frac{1}{2}$ SE $\frac{1}{4}$  and SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 29, which lands are subject to valid and subsisting oil and gas leases.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and notice thereof be given as required by law;

2. After hearing this matter the Board enter its Order pooling all interests in the PSU consisting of the W½ of Section 28 and E½ of Section 29, Township 34 North, Range 1 West, Toole County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and
3. For such other or additional relief as the Board may deem appropriate.

Dated May 7, 2026.

LEE LAW OFFICE PC

By: 

Don R. Lee, Attorney for Applicant  
Lee Law Office PC  
158 Main Street – P.O. Box 790  
Shelby, MT 59474  
Telephone: (406) 434-5244  
Facsimile: (406) 434-5246  
Email: don@leelawofficepc.com

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") CONSISTING OF ALL OF SECTIONS 2, 11, AND THE N1/2 SECTION 14, TOWNSHIP 23 NORTH, RANGE 58 EAST, RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF AND PRODUCTION FROM A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL WITHIN AND UPON THE REQUESTED TSU AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) OF THE BOUNDARIES OF SAID TSU, AND ADDITIONALLY VACATING AND RESCINDING BOARD ORDER NO. 138-2011, AND ANY OTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 378-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of Sections 2 and 11, and the N1/2 of Section 14, Township 23 North, Range 58 East, Richland County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within the Application Lands is subject to Montana Board of Oil and Gas Conservation ("MBOGC" and "Board") Order No. 138-2011, designating a temporary spacing unit for Bakken Formation production.
3. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 2 and 11, and the N1/2 of Section 14, Township 23 North, Range 58 East, Richland County, Montana.
4. To grant the requested relief, it will be necessary to vacate MBOGC Order No 138-2011.
5. Applicant believes their request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
6. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, MBOGC enter its order (i) creating a TSU comprised of all of Sections 2 and 11, and the N1/2 of Section 14, Township 23 North, Range 58 East, Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; and (ii) vacating MBOGC Order No. 138-2011; and
3. For such other or additional relief as MBOGC may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 2 AND 11, AND THE N1/2 OF SECTION 14, TOWNSHIP 23 NORTH, RANGE 58 EAST, RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 379-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of Sections 2 and 11, and the N1/2 of Section 14, Township 23 North, Range 58 East, Richland County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of a TSU comprised of the Application Lands, if in Applicant's judgment as operator of the TSU such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells within the TSU at any locations not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 2 and 11, and the N1/2 of Section 14, Township 23 North, Range 58 East, Richland County, Montana; and
3. For such other or additional relief as MBOGC may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huamoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 6, 7, 18, 19, AND 30, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU. APPLICANT FURTHER REQUESTS THAT MBOGC ORDER NO. 119-2006 BE VACATED, AND MBOGC ORDER NO. 334-2006 AND 335-2006 BE AMENDED TO CLARIFY THAT SAID ORDERS ARE LIMITED TO BAKKEN/THREE FORKS FORMATION OIL AND ASSOCIATED NATURAL GAS FROM THE OLIVIA 1-18H WELL AND SOPHIA 1H-30X WELL, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 390-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 6, 7, 18, 19, and 30, Township 25 North, Range 56 East, Richland County, Montana (the "Application Lands").
2. The Bakken/Three Forks formation within Sections 6 and 7 of the Application Lands is presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 119-2006, establishing a temporary spacing unit for Bakken/Three Forks production in all of Sections 6 and 7.
3. The Bakken/Three Forks formation within Section 18 of the Application is subject to MBOGC Order No. 335-2006, establishing a permanent spacing unit for Bakken/Three Forks production in Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$ , E $\frac{1}{2}$  (all) of Section 18. The Olivia 1-18H well is currently operated for Bakken/Three Forks production in this permanent spacing unit.
4. The Bakken/Three Forks formation within Section 30 of the Application Lands is subject to MBOGC Order No. 334-2006, establishing a permanent spacing unit for Bakken/Three

Forks production in all of Section 30. The Sophia 1-30X well is currently operated for Bakken/Three Forks production in this permanent spacing unit.

5. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of an OTSU comprised of all of Sections 6, 7, 18, 19, and 30, Township 25 North, Range 56 East, Richland County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 119-2006 and to amend MBOGC Order Nos. 334-2006, and 335-2006 to clarify that said orders are limited to the Bakken/Three Forks formation oil and associated natural gas from the Olivia 1-18H and Sophia 1H-30X wells, respectively.
6. Applicant has operator support from the current operators of the underlying permanent spacing units in Sections 18 and 30.
7. Applicant believes their request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
8. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of Sections 6, 7, 18, 19, and 30, Township 25 North, Range 56 East, Richland County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 119-2006; and (iv) amend MBOGC Order Nos. 334-2006, and 335-2006 to clarify that said orders are limited to the Bakken/Three Forks formation oil and associated natural gas from the Olivia 1-18H and Sophia 1H-30X wells, respectively; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huamoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206

Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 6, 7, 18, 19, AND 30, TOWNSHIP 25 NORTH, RANGE 56 EAST, RICHLAND COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 381-2026  
APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 6, 7, 18, 19, and 30, Township 25 North, Range 56 East, Richland County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise an OTSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said OTSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the OTSU, if in Applicant's judgment as operator of the OTSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said OTSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a OTSU comprised of all of 6, 7, 18, 19, and 30, Township 25 North, Range 56 East, Richland County, Montana; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT (“OTSU”) COMPRISED OF ALL OF SECTIONS 16, 21, 28, AND 33, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200’ (HEEL/TOE SETBACK)/500’ (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU. APPLICANT FURTHER REQUESTS TO VACATE MBOGC ORDER NOS. 270-2010, 109-2025, 110-2025, 115-2025, AND 116-2025, AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 382-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the “Applicant”), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 16, 21, 28, and 33, Township 29 North, Range 57 East, Roosevelt County, Montana (the “Application Lands”).
2. Sections 16 and 21 of the Application Lands are presently subject to Montana Board of Oil and Gas Conservation (“MBOGC” and the “Board”) Order No. 050-2013, establishing a permanent spacing unit in all of Sections 16 and 21 for production of Bakken/Three Forks formation oil and associated natural gas from the Olson #1-21-16H well. Section 16 is also subject to MBOGC Order Nos. 109-2025 and 110-2025, establishing an overlapping temporary spacing unit for production of the Bakken/Three Forks formation.
3. Sections 21, 28, and 33 of the Application Lands are subject to MBOGC Order Nos. 115-2025, 116-2025, establishing an overlapping temporary spacing unit for production of the Bakken/Three Forks formation. The E1/2 of Section 33 is also subject to MBOGC Order No. 270-2010 and 253-2010, establishing a permanent spacing unit for production of Bakken/Three Forks formation oil and associated natural gas from the Carat #2-33H well, together with pooling of interests within the unit. Effective October 25, 2021, the Carat #2-33H well is plugged and abandoned.
4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200’ (heel/toe setback)/ 500’

(lateral setback) to the exterior boundaries of an OTSU comprised of all of Sections 16, 21, 28, and 33, Township 29 North, Range 57 East, Roosevelt County, Montana.

5. To grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 270-2010, 109-2025, 110-2025, 115-2025, and 116-2025. Applicant does not request to reinstate any prior orders vacated by the foregoing orders.
6. Applicant has operator support from Green Valley Operating, LLC, the current operator of the underlying permanent spacing units in Sections 16 and 21 and the Olson 1-21-16H well.
7. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
8. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of Sections 16, 21, 28, and 33, Township 29 North, Range 57 East, Roosevelt County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order Nos. 270-2010, 109-2025, 110-2025, 115-2025, and 116-2025; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT (“OTSU”) COMPRISED OF ALL OF SECTIONS 16, 21, 28, AND 33, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200’ (HEEL/TOE SETBACK)/500’ (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 303-2026  
APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the “Applicant”), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 16, 21, 28, and 33, Township 29 North, Range 57 East, Roosevelt County, Montana (the “Application Lands”). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation (“MBOGC” and the “Board”) Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200’ (heel/toe setback)/500’ (lateral setback) to the exterior boundaries of the TSU, if in Applicant’s judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200’ (heel/toe setback)/ 500’ (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 16, 21, 28, and 33, Township 29 North, Range 57 East, Roosevelt County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

A

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*

Kelley Lewis, Attorney for Applicant

KLH Advisors PLLC

1940 West Dickerson Street, Suite 206

Bozeman, MT 59718

Telephone: (406) 577-2119

Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 15, 22, 27, AND 34, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU. APPLICANT FURTHER REQUESTS THAT MBOGC ORDER NOS. 107-2025, 108-2025, 117-2025, AND 118-2025 BE VACATED AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 304-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 15, 22, 27, and 34, Township 29 North, Range 57 East, Roosevelt County, Montana (the "Application Lands"). Said Application Lands are presently subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order Nos. 107-2025, 108-2025, 117-2025, and 118-2025.
2. The Bakken/Three Forks formation within Section 15 of the Applications Lands is subject to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order Nos. 107-2025 and 108-2025, establishing a temporary spacing unit and authorizing additional wells in Sections 3, 10, and 15, Township 29 North, Range 57 East, Roosevelt County.
3. The Bakken/Three Forks formation within Sections 22, 27, and 34 of the Application Lands is subject to MBOGC Order Nos. 117-2025 and 118-2025, establishing a temporary spacing unit and authorizing additional wells in such Sections.
4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of an TSU comprised of all of Sections 15, 22, 27, and 34, Township 29 North, Range 57 East, Roosevelt County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order Nos. 107-2025, 108-2025, 117-2025, and 118-2025. In making this request to vacate, Applicant does not request that

any prior orders vacated by the foregoing orders be reinstated, including Order Nos. 520-2012 and 233-2010.

5. Applicant has operator support from Black Dog Operating, LLC, which requested a different temporary spacing unit configuration in 2025 for all Sections.
6. Applicant believes their request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
7. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating an TSU comprised of Sections 15, 22, 27, and 34, Township 29 North, Range 57 East, Roosevelt County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; and (ii) vacating MBOGC Order Nos. 107-2025, 108-2025, 117-2025, and 118-2025, providing, however, that Applicant does not request that any prior orders vacated by the foregoing orders be reinstated, including Order Nos. 520-2012 and 233-2010; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 15, 22, 27, AND 34, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 395-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 15, 22, 27, and 34, Township 29 North, Range 57 East, Roosevelt County (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 15, 22, 27, and 24, Township 29 North, Range 57 East, Roosevelt County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT (“TSU”) COMPRISED OF ALL OF SECTION 25, TOWNSHIP 30 NORTH, RANGE 58 EAST, AND ALL OF SECTIONS 28, 29, AND 30, TOWNSHIP 30 NORTH, RANGE 59 EAST, ROOSEVELT COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200’ (HEEL/TOE SETBACK)/500’ (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, REQUESTS TO VACATE ORDER NO. 380-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 386-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the “Applicant”), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Section 25, Township 30 North, Range 58 East, and Sections 28, 29, and 30, Township 30 North, Range 59 East, Roosevelt County, Montana (the “Application Lands”). The Bakken/Three Forks formation with the Application Lands is presently subject to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation (“MBOGC” and the “Board”) Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200’ (heel/toe setback)/ 500’ (lateral setback) to the exterior boundaries of a TSU comprised of all of Section 25, Township 30 North, Range 58 East, and Sections 28, 29, and 30, Township 30 North, Range 59 East, Roosevelt County, Montana.
3. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
4. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.

5. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of all of Section 25, Township 30 North, Range 58 East, and Sections 28, 29, 30, Township 30 North, Range 59 East, Roosevelt County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011, insofar as it applies to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huesmoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTION 25, TOWNSHIP 30 NORTH, RANGE 58 EAST, AND ALL OF SECTIONS 28, 29, AND 30, TOWNSHIP 30 NORTH, RANGE 59 EAST, ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 307-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Section 25, Township 30 North, Range 58 East, and Sections 28, 29, and 30, Township 30 North, Range 59 East, Roosevelt County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Section 25, Township 30 North, Range 58 East, and Sections 28, 29, and 30, Township 30 North, Range 59 East, Roosevelt County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Husmoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF SECTIONS 14, 23, 26, AND 35, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 380-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 14, 23, 26, and 35, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation within the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 14, 23, 26, and 35, Township 33 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 14, 23, 26, and 35, Township 33 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 14, 23, 26, AND 35, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 399-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 14, 23, 26, and 35, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if, in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 14, 23, 26, and 35, Township 33 North, Range 58 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huamoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25, AND 36, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 380-2011 AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 390-2026**

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 13, 24, 25, and 36, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation within the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 13, 24, 25, and 36, Township 33 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes their request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 13, 24, 25, and 36, Township 33 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25, AND 36, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 391-2026  
**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is an interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 13, 24, 25, and 36, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 13, 24, 25, and 36, Township 33 North, Range 58 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Husmoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 26 AND 35, SECTION 34 NORTH, RANGE 58 EAST, AND SECTIONS 2 AND 11, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 392-1026**

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 26 and 35, Section 34 North, Range 58 East, and Sections 2 and 11, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation within the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 26 and 35, Section 34 North, Range 58 East, and Sections 2 and 11, Township 33 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised Sections 26 and 35, Section 34 North, Range 58 East, and Sections 2 and 11, Township 33 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 26 AND 35, SECTION 34 NORTH, RANGE 58 EAST, AND SECTIONS 2 AND 11, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 393-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 26 and 35, Section 34 North, Range 58 East, and Sections 2 and 11, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 26 and 35, Section 34 North, Range 58

East, and Sections 2 and 11, Township 33 North, Range 58 East, Sheridan County, Montana; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25 AND 36, TOWNSHIP 34 NORTH, RANGE 58 EAST, AND SECTIONS 1 AND 12, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 380-2011 AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 394-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 25 and 36, Township 34 North, Range 58 East, and Sections 1 and 12, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation with the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 25 and 36, Township 34 North, Range 58 East, and Sections 1 and 12, Township 33 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes their request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 25 and 36, Township 34 North, Range 58 East, and Sections 1 and 12, Township 33 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 25 AND 36, TOWNSHIP 34 NORTH, RANGE 58 EAST, AND SECTIONS 1 AND 12, TOWNSHIP 33 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 395-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 25 and 36, Township 34 North, Range 58 East, and Sections 1 and 12, Township 33 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 25 and 36, Township 34 North, Range

58 East, and Sections 1 and 12, Township 33 North, Range 58 East, Sheridan County, Montana; and

3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huamoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, 13, AND 24, TOWNSHIP 34 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 396-2026**

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 1, 12, 13, and 24, Township 34 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation within the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 1, 12, 13, and 24, Township 34 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 1, 12, 13, and 24, Township 34 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF FIVE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, 13, AND 24, TOWNSHIP 34 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 397-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 1, 12, 13, and 24, Township 34 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to five (5) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 1, 12, 13, and 24, Township 34 North, Range 58 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huamoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 2, 11, 14, AND 23, TOWNSHIP 34 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 390-2026**

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 2, 11, 14, and 23, Township 34 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation with the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 2, 11, 14, and 23, Township 34 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 2, 11, 14, and 23, Township 34 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 2, 11, 14, AND 23, TOWNSHIP 34 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 399-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 2, 11, 14, and 23, Township 34 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 2, 11, 14, and 23, Township 34 North, Range 58 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Huemoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3, 10, 15, AND 22, TOWNSHIP 34 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NO. 380-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO.** 400-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 3, 10, 15, and 22, Township 34 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). The Bakken/Three Forks formation within the Application Lands is presently subject only to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. 380-2011.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 3, 10, 15, and 22, Township 34 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands.
3. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
4. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;

2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 3, 10, 15, and 22, Township 34 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By Kelley Husmoeller Lewis  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 3, 10, 15, AND 22, TOWNSHIP 34 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 401-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 3, 10, 15, and 22, Township 34 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 3, 10, 15, and 22, Township 34 North, Range 58 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Husmoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER CREATING A TEMPORARY SPACING UNIT (“TSU”) COMPRISED OF ALL OF SECTIONS 13, 24, 25, AND 36, TOWNSHIP 35 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200’ (HEEL/TOE SETBACK)/500’ (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 380-2011 AND 92-2013, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 402-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the “Applicant”), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 13, 24, 25, and 36, Township 35 North, Range 58 East, Sheridan County, Montana (the “Application Lands”).
2. The Bakken/Three Forks formation within Sections 13, 25, and 36 of the Application Lands is presently subject to the areawide state spacing order for Bakken/Three Forks production, Montana Board of Oil and Gas Conservation (“MBOGC” and the “Board”) Order No. 380-2011.
3. The Bakken/Three Forks formation within all of Section 24 of the Application Lands is subject to the temporary spacing unit for Bakken/Three Forks production under MBOGC Order No. 92-2013.
4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the Application Lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at any location, but not closer than 200’ (heel/toe setback)/ 500’ (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 13, 24, 25, and 36, Township 35 North, Range 58 East, Sheridan County, Montana. To grant the requested relief, it will be necessary to (i) vacate MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; and (ii) vacate MBOGC Order No. 92-2013.

5. Applicant believes this request prevents the waste of oil and gas, avoids the drilling of unnecessary wells, and protects the correlative rights of all interested parties.
6. Applicant will, within ninety (90) days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said wells.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of Sections 13, 24, 25, and 36, Township 35 North, Range 58 East, Sheridan County, Montana and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within two years from the date of such order; (ii) vacating MBOGC Order No. 380-2011 insofar as applicable to the Application Lands; (iii) vacating MBOGC Order No. 92-2013; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF  
MONTANA**

---

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC, FOR AN ORDER AUTHORIZING THE DRILLING OF THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25, AND 36, TOWNSHIP 35 NORTH, RANGE 58 EAST, SHERIDAN COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 403-2026

**APPLICATION**

\*\*\*\*\*

**PHOENIX OPERATING LLC** (the "Applicant"), South Ulster Street, Suite 1510, Denver, Colorado, 80237, presents the following Application:

1. Applicant is a mineral interest owner and operator of oil and gas leasehold interests within all or portions of all of Sections 13, 24, 25, and 36, Township 35 North, Range 58 East, Sheridan County, Montana (the "Application Lands"). It is anticipated that said Application Lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation ("MBOGC" and the "Board") Order No. \_\_\_\_\_ - 2026.
2. Applicant requests authorization from the Board to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the TSU, if in Applicant's judgment as operator of the TSU, such action appears reasonable and prudent.

**Applicant Requests:**

1. This matter be set for hearing, with notice given as required by law;
2. After hearing the matter, the Board enter its order authorizing Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within said TSU, at any location but not closer than 200' (heel/toe setback)/ 500' (lateral setback) to the exterior boundaries of a TSU comprised of all of Sections 13, 24, 25, and 36, Township 35 North, Range 58 East, Sheridan County, Montana; and
3. For such other or additional relief as the Board may deem appropriate.

DATED this 7th day of May 2026.

**PHOENIX OPERATING LLC**

By *Kelley Huemoeller Lewis*  
Kelley Lewis, Attorney for Applicant  
KLH Advisors PLLC  
1940 West Dickerson Street, Suite 206  
Bozeman, MT 59718  
Telephone: (406) 577-2119  
Email: [klh@klhadvisors.com](mailto:klh@klhadvisors.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 14, 23, 26 AND 35, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 46-2011 AND 51-2015, VACATING BOARD ORDERS 45-2011 AND 68-2023, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 404-2026  
APPLICATION**

**OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002:**

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 14, 23, 26 and 35, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. Sections 14 & 23 are presently subject to Board Orders 44-2011 (PSU), 45-2011 & 68-2023 (inc. dens.) and 46-2011 (pooling); Kraken Operating, LLC operates the Lowenstein 28-58 14B-23-2H well located in the permanent spacing unit comprised of all of Sections 14 & 23, Township 28 North, Range 58 East. Applicant currently has or will obtain written consent from Kraken Operating, LLC to create the proposed OTSU prior to the June 11, 2026 hearing. Sections 26 & 35 are presently subject to Board Orders 50-2015 (PSU) and 51-2015 (pooling), and Oasis Petroleum North America LLC operates the Berwick 4-2HN well located in the permanent spacing unit comprised of all of Sections 26 & 35, Township 28 North, Range 58 East.
2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 14, 23, 26 and 35, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 14 & 23, Board Order 46-2011 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lowenstein 28-58 14B-23-2H well. It will also be necessary to vacate Board Orders 45-2011 & 68-2023. To preserve correlative rights of all interest owners in Sections 26 & 35, Board Order 51-2015 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Berwick 4-2HN well.
3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 14, 23, 26 and 35, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 46-2011 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Lowenstein 28-58 14B-23-2H well; (iii) amending Board Order 51-2015 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Berwick 4-2HN well; (iv) vacating Board Orders 45-2011 & 68-2023; and (v) any other relief as the Board may deem appropriate.

Dated this 7<sup>th</sup> day of May, 2026.

**OASIS PETROLEUM NORTH AMERICA LLC**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 14, 23, 26 AND 35, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

**MBOGC DOCKET NO. 405-2026  
APPLICATION**

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 14, 23, 26 and 35, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2026.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 14, 23, 26 and 35, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 7<sup>th</sup> day of May, 2026.

**OASIS PETROLEUM NORTH AMERICA LLC**

By   
Urfah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[urprice@crowleyfleck.com](mailto:urprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 17, 20, 29 AND 32, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 606-2012 AND 54-2014, VACATING BOARD ORDERS 607-2012 AND 609-2012, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 406-2026  
**APPLICATION**

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 17, 20, 29 and 32, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. Sections 17 & 20 are presently subject to Board Orders 605-2012 (PSU), 606-2012 (pooling), and 607-2012 (inc. dens.), and Applicant operates the Sam 2858 12-17H well located in the permanent spacing unit comprised of all of Sections 17 & 20, Township 28 North, Range 58 East. Sections 29 & 32 are presently subject to Board Orders 608-2012 (PSU), 609-2012 (inc. dens.), and 54-2014 (pooling), and Applicant operates the Piercy Federal 2758 13-5H well located in the permanent spacing unit comprised of all of Sections 29 & 32, Township 28 North, Range 58 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 17, 20, 29 and 32, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 17 & 20, Board Order 606-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sam 2858 12-17H well. It will also be necessary to vacate Board Order 607-2012. To preserve correlative rights of all interest owners in Sections 29 & 32, Board Order 54-2014 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Piercy Federal 2758 13-5H well. It will also be necessary to vacate Board Order 609-2012.

3. The SE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 32, Township 28 North, Range 58 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 17, 20, 29 and 32, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 606-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Sam 2858 12-17H well; (iii) amending Board Order 54-2014 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Piercy Federal 2758 13-5H well; (iv) vacating Board Orders 607-2012 & 609-2012; and (v) any other relief as the Board may deem appropriate.

Dated this 7<sup>th</sup> day of May, 2026.

**OASIS PETROLEUM NORTH AMERICA LLC**

By  \_\_\_\_\_  
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 17, 20, 29 AND 32, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 407-2026  
**APPLICATION**

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 17, 20, 29 and 32, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2026.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 17, 20, 29 and 32, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 7<sup>th</sup> day of May, 2026.

**OASIS PETROLEUM NORTH AMERICA LLC**

By \_\_\_\_\_



Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 88-2015 AND 87-2015, VACATING BOARD ORDERS 284-2012 AND 5-2013, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 408-2026  
APPLICATION

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. Sections 18 & 19 are presently subject to Board Orders 253-2011 (PSU), 284-2012 (inc. dens.), and 88-2015 (pooling), and Applicant operates the Beulah Irene 19-18H well located in the permanent spacing unit comprised of all of Sections 18 & 19, Township 28 North, Range 58 East. Sections 30 & 31 are presently subject to Board Orders 4-2013 (PSU), 5-2013 (inc. dens.), and 87-2015 (pooling), and Applicant operates the Grindland #31-30H well located in the permanent spacing unit comprised of all of Sections 30 & 31, Township 28 North, Range 58 East.

2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 18, 19, 30 and 31, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. To preserve correlative rights of all interest owners in Sections 18 & 19, Board Order 88-2015 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Beulah Irene 19-18H well. It will also be necessary to vacate Board Order 284-2012. To preserve correlative rights of all interest owners in Sections 30 & 31, Board Order 87-2015 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland #31-30H well. It will also be necessary to vacate Board Order 5-2013.

3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;
2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 18, 19, 30 and 31, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana, and

authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 88-2015 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Beulah Irene 19-18H well; (iii) amending Board Order 87-2015 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland #31-30H well; (iv) vacating Board Orders 284-2012 & 5-2013; and (v) any other relief as the Board may deem appropriate.

Dated this 7<sup>th</sup> day of May, 2026.

**OASIS PETROLEUM NORTH AMERICA LLC**

By



Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[uprice@crowleyfleck.com](mailto:uprice@crowleyfleck.com)

**BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
OF THE STATE OF MONTANA**

IN THE MATTER OF THE APPLICATION OF OASIS PETROLEUM NORTH AMERICA LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 18, 19, 30 AND 31, TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 409-2026  
**APPLICATION**

OASIS PETROLEUM NORTH AMERICA LLC, 1001 FANNIN STREET, STE 1500, HOUSTON, TX 77002:

**[A] Presents the following application:**

1. Applicant is an interest owner within all or portions of Sections 18, 19, 30 and 31, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. \_\_\_-2026.

2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.


**[B] Requests:**

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of all of Sections 18, 19, 30 and 31, Township 28 North, Range 58 East, M.P.M., Roosevelt County, Montana.

Dated this 7<sup>th</sup> day of May, 2026.

**OASIS PETROLEUM NORTH AMERICA LLC**

By   
Uriah J. Price, Its Attorney  
Crowley Fleck, PLLP  
P. O. Box 10969  
Bozeman, MT 59719  
[urprice@crowleyfleck.com](mailto:urprice@crowleyfleck.com)



2535 St. Johns Avenue  
Billings, MT 59102  
(406) 656-0040  
Dnrc.mt.gov/BOGC

May 8, 2026

King Tomlinson, President  
Brothers Petroleum, LLC  
PO Box 1488  
Cypress, TX 77410

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Brothers Petroleum, LLC:

This letter is regarding the Notice of Intent to Change Operator request from Contango Resources, Inc. to Brothers Petroleum, LLC (Brothers) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and Brothers is a new operator that is acquiring 10 or more wells to be covered by a single, multiple well bond. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Brothers is requested to appear at the **June 11, 2026**, public hearing. At that time, the Board will determine if Brothers' proposed multiple well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. Brothers and its attorney should review the enclosed policy for the suggested information to provide to the Board.

**Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.**

If you have any questions, please contact me at (406) 656-0040 or at [bjones@mt.gov](mailto:bjones@mt.gov).

Sincerely,

Benjamin Jones  
Administrator / Petroleum Engineer

cc: Contango Resources, Inc.

414-2026

The Montana Board of Oil and Gas Conservation is administratively attached to The Montana Department of Natural Resources and Conservation.



**MONTANA BOARD OF OIL AND GAS CONSERVATION  
2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102**

**RECEIVED**

**APR 30 2026**

**Notice of Intent to Change Operator**

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Lease Name: <b>See Attached List.</b>	Lease type:(Private, State, Federal, Indian) <b>Federal, FEE</b>
--	---

County: <b>Carbon</b>	Field name: <b>Elk Basin</b>
--------------------------	---------------------------------

Description of wells: Include API well number, well name and number, and exact location of the well including Township, Range, Section, quarter-quarter and footage measurements, and lease type . ( Federal, Indian, Private, State) Attach additional sheets as necessary.

**See attached list.**

Number of Wells to be Transferred: 89 Effective Date of Transfer: 3/27/2026

**Transferor's Statement:**  
I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

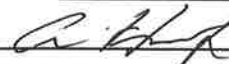
**Transferee's Statement:**  
I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Company **Contango Resources, LLC**

Street Address **11757 Katy Freeway, STE. 400**

P.O. Box \_\_\_\_\_

City, State, ZIP **Houston, TX 77079**

Signed 

Print Name **Eric Hanley**

Title **President**

Telephone ( 307 ) 226-0059


Date \_\_\_\_\_

Company **Brothers Petroleum, LLC**

Street Address **18508 Cypress Rosehill Rd.**

P.O. Box **P.O. Box 1488**

City, State, ZIP **Cyoress, TX 77410**

Signed 

Print Name **King Tomlinson**

Title **President**

Telephone ( 281 ) 356-7767

Date \_\_\_\_\_

**BOARD USE ONLY**

Approved \_\_\_\_\_ Date \_\_\_\_\_

\_\_\_\_\_  
Name Title

Field Office Review	Date	Initial
Inspection	_____	_____
Records Review	_____	_____
Operations	_____	_____

Oper. No. \_\_\_\_\_ Bond No. \_\_\_\_\_

Oper. No. \_\_\_\_\_ Bond No. \_\_\_\_\_

**414-2026**

**Instructions for Form 20**

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be separated by lease and sorted by Township, Range, and Section. Wells should be identified as Federal, Indian, Private, or State under lease type. Injection/SWD wells should be identified as such. Plugged and Abandoned wells should not be included for transfer. The list should be in the following format:

<u>API Number</u>	<u>Lease Name</u>	<u>Well Number</u>	<u>Twp. Rge. Sec.</u>	<u>Qtr Qtr</u>	<u>Footage</u>	<u>Lease Type</u>
-------------------	-------------------	--------------------	-----------------------	----------------	----------------	-------------------

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

**For large change of operator submissions, if possible, please include a diskette containing the data list.**

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at <http://www.bogc.dnrc.mt.gov>.

**NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.**

BOARD USE ONLY

CONDITIONS OF APPROVAL

ATTACHMENT TO FORM NO. 20 - NOTICE OF INTENT TO CHANGE OPERATOR  
CONTANGO RESOURCES, LLC AND BROTHERS PETROLEUM, LLC

API #	CoName	Well_Nm	Well_Type	PruNumber	PruName	LEASE No	County	Field	Wh_Sec	Wh_TR	Wh_Qtr	Wh_FTNS	Wh_NS	Wh_FtEW	Wh_EW
25-009-05000-00-00	Contango Resources, Inc.	EBM2 139	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SW SW	358	S	330	W
25-009-05004-00-00	Contango Resources, Inc.	EBET2 159	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038144	Carbon	Elk Basin	34	9S-23E	SW SW SE	510	S	2410	E
25-009-05005-00-00	Contango Resources, Inc.	EBFR2 002	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE NW SW	1680	S	1590	W
25-009-05010-00-00	Contango Resources, Inc.	EBM2 026	Oil	597	E.B.M. UNIT(#2)	MTBIL039112	Carbon	Elk Basin	34	9S-23E	NE SE SE	990	S	680	E
25-009-05013-00-00	Contango Resources, Inc.	EBM2 029	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	N2 SW SE	990	S	2015	E
25-009-05015-00-00	Contango Resources, Inc.	EBM2 028	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE SE SW	990	S	2310	W
25-009-05016-00-00	Contango Resources, Inc.	EBM2 027	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE SW SW	990	S	990	W
25-009-05019-00-00	Contango Resources, Inc.	EBM2 145	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	34	9S-23E	SW NE SE	1764	S	849	E
25-009-05021-00-00	Contango Resources, Inc.	EBM2 020	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE NE SW	2310	S	1960	W
25-009-05022-00-00	Contango Resources, Inc.	EBM2 022	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE SE	1962	S	1041	E
25-009-05023-00-00	Contango Resources, Inc.	EBM2 018	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	34	9S-23E	NW NE SE	2310	S	702	E
25-009-05024-00-00	Contango Resources, Inc.	EBM2 017	Oil	597	E.B.M. UNIT(#2)	MTBIL038144	Carbon	Elk Basin	34	9S-23E	NE NW SE	2310	S	1649	E
25-009-05025-00-00	Contango Resources, Inc.	EBM2 019	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE NW SW	2310	S	990	W
25-009-05026-00-00	Contango Resources, Inc.	EBET2 16	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038144	Carbon	Elk Basin	34	9S-23E	NE NE SW	2483	S	2310	W
25-009-05032-00-00	Contango Resources, Inc.	EBM2 131	Injection, EOR	595	E.B.E.T. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	35	9S-23E	SW SW NW	2310	N	330	W
25-009-05036-00-00	Contango Resources, Inc.	EBET2 203	Oil	597	E.B.M. UNIT(#2)	MTBIL033867	Carbon	Elk Basin	34	9S-23E	NE SW NW	1900	N	750	W
25-009-05038-00-00	Contango Resources, Inc.	EBM2 011	Oil	597	E.B.M. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	34	9S-23E	NE SE NE	1650	N	330	E
25-009-05039-00-00	Contango Resources, Inc.	EBM 10	Oil	597	E.B.M. UNIT(#2)	MTBIL017175A	Carbon	Elk Basin	34	9S-23E	NE SW NE	1650	N	1650	E
25-009-05042-00-00	Contango Resources, Inc.	EBET 14	Oil	595	E.B.E.T. UNIT(#2)	MTBIL026964	Carbon	Elk Basin	35	9S-23E	NW SW NE	1370	N	2553	E
25-009-05043-00-00	Contango Resources, Inc.	EBET 2 173	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033867	Carbon	Elk Basin	34	9S-23E	SW NW NW	990	N	330	W
25-009-05046-00-00	Contango Resources, Inc.	EBM2 030	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NW SE SE	990	S	693	E
25-009-05047-00-00	Contango Resources, Inc.	EBM2 006	Oil	597	E.B.M. UNIT(#2)	MTBIL017175A	Carbon	Elk Basin	34	9S-23E	NE NW NE	430	N	1650	E
25-009-05048-00-00	Contango Resources, Inc.	EBM2 021	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	N2 NW SE	2311	S	1991	E
25-009-05050-00-00	Contango Resources, Inc.	EBET2 008	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175A	Carbon	Elk Basin	35	9S-23E	NE NW NW	330	N	850	W
25-009-05053-00-00	Contango Resources, Inc.	EBET2 004	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033867	Carbon	Elk Basin	34	9S-23E	NE NW NW	330	N	990	W
25-009-05055-00-00	Contango Resources, Inc.	EBET2 208	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033864	Carbon	Elk Basin	28	9S-23E	SE SE SE	300	S	300	E
25-009-05057-00-00	Contango Resources, Inc.	EBET2 205	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	26	9S-23E	SW SW SW	400	S	550	W
25-009-05059-00-00	Contango Resources, Inc.	EBET2 001	Injection, EOR	595	E.B.E.T. UNIT(#2)	MTBIL033864	Carbon	Elk Basin	27	9S-23E	NE SW SW	990	S	990	W
25-009-05062-00-00	Contango Resources, Inc.	NWMD2 (Madison) 14	Oil	620	E.B.N.W. MADISON(430252)	MTM71930	Carbon	Elk Basin, Northwest	28	9S-23E	S2 NW SW	1650	S	660	W
25-009-05071-00-00	Contango Resources, Inc.	NWWIL 007	Gas	972	E.B.N.W. WILKINS(430253)	MTM71930	Carbon	Elk Basin, Northwest	28	9S-23E	NW NE SW	2310	S	1650	W
25-009-05078-00-00	Contango Resources, Inc.	NWHEL 002	Gas	1038	E.B.N.W. HELEN (1,2,3,&4)	MTBIL038533	Carbon	Elk Basin, Northwest	29	9S-23E	SE SE NE	2310	N	330	E
25-009-05082-00-00	Contango Resources, Inc.	NWMD2 006	Oil	620	E.B.N.W. MADISON(430252)	MTBIL038533	Carbon	Elk Basin, Northwest	29	9S-23E	NW SW NE	1785	N	2040	E
25-009-05084-00-00	Contango Resources, Inc.	NWHEL 003	Oil	1038	E.B.N.W. HELEN (1,2,3,&4)	MTBIL038533	Carbon	Elk Basin, Northwest	29	9S-23E	NE SE NE	1650	N	330	E
25-009-05085-00-00	Contango Resources, Inc.	NWMD2 001	Oil	620	E.B.N.W. MADISON(430252)	MTM71930	Carbon	Elk Basin, Northwest	28	9S-23E	NW SW NW	1650	N	330	W
25-009-05096-00-00	Contango Resources, Inc.	NWMD2 005	Oil	620	E.B.N.W. MADISON(430252)	MTBIL038533	Carbon	Elk Basin, Northwest	29	9S-23E	NW NW NE	330	N	2041	E
25-009-05355-00-00	Contango Resources, Inc.	EBET2 212	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	27	9S-23E	SE NE SE	1690	S	200	E
25-009-05356-00-00	Contango Resources, Inc.	EBET2 213	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038144	Carbon	Elk Basin	34	9S-23E	NE NW SW	2330	S	800	W
25-009-05361-00-00	Contango Resources, Inc.	EBET2 214	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038144	Carbon	Elk Basin	34	9S-23E	NW SE SW	930	S	1540	W
25-009-05368-00-00	Contango Resources, Inc.	EBET2 215A	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	27	9S-23E	NE NW SE	2559	S	1529	E
25-009-05372-00-00	Contango Resources, Inc.	EBM2 013	Oil	597	E.B.M. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	35	9S-23E	NW SE NW	1650	N	1927	W
25-009-05382-00-00	Contango Resources, Inc.	EBET2 188	Oil	595	E.B.E.T. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE SE NE	2493	N	140	E
25-009-05383-00-00	Contango Resources, Inc.	EBET2 191	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175A	Carbon	Elk Basin	35	9S-23E	NE NW	110	N	1860	W
25-009-05392-00-00	Contango Resources, Inc.	EBET2 023	Gas	595	E.B.E.T. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE SE SE	330	S	50	E
25-009-05393-00-00	Contango Resources, Inc.	EBFR2 001	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	E2 NE SW	1992	S	2070	W
25-009-05398-00-00	Contango Resources, Inc.	EBFR2 010	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE SW	650	S	1650	W
25-009-05401-00-00	Contango Resources, Inc.	EBFR2 013	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SW SE	653	S	2350	E
25-009-21002-00-00	Contango Resources, Inc.	EBET2 240	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033864	Carbon	Elk Basin	28	9S-23E	NE SE	1550	S	650	E
25-009-21008-00-00	Contango Resources, Inc.	EBET2 238	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038144	Carbon	Elk Basin	34	9S-23E	SW SE SW	100	S	1750	W
25-009-21009-00-00	Contango Resources, Inc.	EBET 267	Oil	595	E.B.E.T. UNIT(#2)	MTBIL026964	Carbon	Elk Basin	35	9S-23E	SE NE NE	1275	N	375	E
25-009-21011-00-00	Contango Resources, Inc.	EBET 270	Oil	595	E.B.E.T. UNIT(#2)	MTBIL026964	Carbon	Elk Basin	35	9S-23E	SW NE NE	900	N	1225	E
25-009-21013-00-00	Contango Resources, Inc.	EBET 271	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175A	Carbon	Elk Basin	26	9S-23E	SW SW SE	350	S	2300	E
25-009-21014-00-00	Contango Resources, Inc.	EBET 272	Oil	595	E.B.E.T. UNIT(#2)	MTBIL017175A	Carbon	Elk Basin	28	9S-23E	SE SW	660	S	2050	W

25-009-21050-00-00	Contango Resources, Inc.	EBM2 289	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SW SW	1300	S	600	W
25-009-21063-00-00	Contango Resources, Inc.	EBFR2 145	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE SW SE	670	S	1590	E
25-009-21083-00-00	Contango Resources, Inc.	EBM2 301	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE SW SW	355	S	760	W
25-009-21088-00-00	Contango Resources, Inc.	EBM2 309	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SW SE SE	550	S	1180	E
25-009-21099-00-00	Contango Resources, Inc.	EBM2 307	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NW NW SE	2113	S	2208	E
25-009-21103-00-00	Contango Resources, Inc.	EMB2 306	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	34	9S-23E	SE NE SE	1585	S	321	E
25-009-21104-00-00	Contango Resources, Inc.	EBM2 308	Injection, EOR	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE SE SW	390	S	2440	W
25-009-21111-00-00	Contango Resources, Inc.	EBMD2 304	Injection, EOR	597	E.B.M. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	34	9S-23E	SW SE NE	2350	N	1260	E
25-009-21112-00-00	Contango Resources, Inc.	EBM2 305	Injection, EOR	597	E.B.M. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	35	9S-23E	SW SE NW	2263	N	1475	W
25-009-21119-00-00	Contango Resources, Inc.	EBM2 343	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NW SW SE	900	S	2450	E
25-009-21204-00-00	Contango Resources, Inc.	EBM2 346	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	W2 SW SW	638	S	113	W
25-009-21216-00-00	Contango Resources, Inc.	NWET2 007	Oil	619	E.B.N.W.EMBAR TENSLEEP	MTM71930	Carbon	Elk Basin, Northwest	28	9S-23E	NW NW	126	N	425	W
25-009-21217-00-00	Contango Resources, Inc.	NWMD2 011	Oil	620	E.B.N.W. MADISON(430252)	MTBIL038533	Carbon	Elk Basin, Northwest	29	9S-23E	SW SE NE	2468	N	1259	E
25-009-21221-00-00	Contango Resources, Inc.	NW Tensleep 8	Oil	619	E.B.N.W.EMBAR TENSLEEP	MTBIL038533	Carbon	Elk Basin, Northwest	29	9S-23E	NE NW NE	141	N	1501	E
25-009-21222-00-00	Contango Resources, Inc.	ETEB2 330	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033867	Carbon	Elk Basin	33	9S-23E	NE SE	2506	S	245	E
25-009-21224-00-00	Contango Resources, Inc.	EBET2 334	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033867	Carbon	Elk Basin	33	9S-23E	SE NE	1658	N	10	E
25-009-21225-00-00	Contango Resources, Inc.	EBFR2 165	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NW SE	1500	S	3850	W
25-009-21226-00-00	Contango Resources, Inc.	EBFR2 163	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SW SW	900	S	600	W
25-009-21227-00-00	Contango Resources, Inc.	EBFR2 164	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NW SW	2200	S	660	W
25-009-21229-00-00	Contango Resources, Inc.	NWHEL 006	Oil	1038	E.B.N.W. HELEN (1,2,3,&4)	MTM71930	Carbon	Elk Basin, Northwest	29	9S-23E	NE SW NE	1900	N	1650	E
25-009-21234-00-00	Contango Resources, Inc.	EBET2 331	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038533	Carbon	Elk Basin	34	9S-23E	SE NW SW	1515	S	950	W
25-009-21238-00-00	Contango Resources, Inc.	EBET2 336	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038533	Carbon	Elk Basin	34	9S-23E	SW SE SW	108	S	1343	W
25-009-21245-00-00	Contango Resources, Inc.	EBET2 340	Oil	595	E.B.E.T. UNIT(#2)	MTBIL033867	Carbon	Elk Basin	33	9S-23E	NE NE	848	N	566	E
25-009-21256-00-00	Contango Resources, Inc.	Federal 27-1	Oil	6257	HOWELL USA 27-1	MTBIL033867	Carbon	Elk Basin	27	9S-23E	NW SW	1982	S	670	W
25-009-21261-00-00	Contango Resources, Inc.	Howell USA 34-1	Oil	6358	USA 34-1, 2, 3, 4, 10	MTBIL038144	Carbon	Elk Basin	34	9S-23E	SW SE	1156	S	1628	E
25-009-21262-00-00	Contango Resources, Inc.	Howell USA 36-1	Oil	6357	USA 36-1, 3	MTBIL039113	Carbon	Elk Basin	36	9S-23E	SW SW	876	S	715	W
25-009-21265-00-00	Contango Resources, Inc.	USA 34-2	Oil	6358	USA 34-1, 2, 3, 4, 10	MTBIL038144	Carbon	Elk Basin	34	9S-23E	SW SE	508	S	2362	E
25-009-21266-00-00	Contango Resources, Inc.	USA 34-3	Oil	6358	USA 34-1, 2, 3, 4, 10	MTBIL038144	Carbon	Elk Basin	34	9S-23E	NE SW	1600	S	1550	W
25-009-21267-00-00	Contango Resources, Inc.	USA 34-4	Oil	6358	USA 34-1, 2, 3, 4, 10	MTBIL038144	Carbon	Elk Basin	34	9S-23E	NW SE	1474	S	2080	E
25-009-21268-00-00	Contango Resources, Inc.	USA 34-10	Oil	6358	USA 34-1, 2, 3, 4, 10	MTBIL033867	Carbon	Elk Basin	34	9S-23E	SW NW	1350	N	550	W
25-009-21270-00-00	Contango Resources, Inc.	USA 35-5	Oil	6470	USA 35-5	MTBIL026964	Carbon	Elk Basin	35	9S-23E	SW NE	2250	N	2200	E
25-009-21278-00-00	Contango Resources, Inc.	Frontier 202	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SE SW	454	S	2410	W
25-009-21294-00-00	Contango Resources, Inc.	Elk Basin Unit 384	Oil	597	E.B.M. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	SW SW	973	S	1291	W
25-009-21302-00-00	Contango Resources, Inc.	EBET2 #390	Oil	595	E.B.E.T. UNIT(#2)	MTBIL038367	Carbon	Elk Basin	27	9S-23E	SE NE	2381	N	325	E
25-009-57104-00-00	Contango Resources, Inc.	EBFR2 009	Oil	596	E.B.F. UNIT(#2)	FEE	Carbon	Elk Basin	35	9S-23E	NE SW SE	997	S	2150	E
25-009-60069-00-00	Contango Resources, Inc.	EBM2 012	Oil	597	E.B.M. UNIT(#2)	MTBIL017175B	Carbon	Elk Basin	35	9S-23E	SW NW	1650	N	828	W